





DOE's Engineered Barrier Integrity Activities: Understanding EBS Coupled Processes and Mineral Alterations at High Temperatures: From FEBEX-DP to HotBENT

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## It Is a Collaborative Effort !

### Acknowledgment

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# Engineered Barrier System (EBS) in a Geological Repository

#### **Material:**

Partially saturated Bentonite

# Featured properties:

- Swelling
- Low permeability
- High retardation capability



### Safety functions:

- Limiting flow and transport in the near field
- Mechanical support including damping rock-shear movement, preventing canister sinking and limiting pressure on canisters
- Reducing microbial activity
- Retarding migration of radionuclides

## **Processes Involved in Bentonite Evolution (1)**

- To ensure favorable features of the EBS in the long term, understanding and modeling of early-time thermal, hydrological, mechanical and chemical (THMC) perturbations is critical:
- Thermal process: Heat emission from waste and transport through EBS
- **Hydrological process:** Partially saturated bentonite becomes fully saturated after transient de-saturation and re-saturation
- Mechanical process: Stress evolution, possibly leading to damage
- Chemical process: solute transport, radionuclide migration and mineralogical change



## **Processes Involved in Bentonite Evolution (2)**

#### THMC processes are coupled and evolve temporally and spatially



# Key Unknowns and Uncertainties in Understanding and Modeling EBS Evolution

Being able to predict EBS processes is essential for long-term disposal safety evaluation. To build such models, we need to know:

- What are the key processes that have to be included in the model?
- Do we have reliable constitutive relationships and parameters to describe THM processes?
  - Porosity and permeability changes
  - Stress evolution
- Do we have reliable chemical models and parameters to describe chemical processes?
  - Evolution of pore-water geochemistry in bentonite
  - Mineralogical changes in bentonite
  - Retardation capability
  - Interactions between canister/bentonite/host rock

# While laboratory experiments are helpful, large scale *in situ* tests are essential for answering unknowns and reducing uncertainties

- Exploring processes and parameters at full scale of an emplacement tunnel
- Testing the "system", with all coupled processes incorporated at scale
- Confidence enhancement and ultimate demonstration of modeling capability

# Where FEBEX & HotBENT Fit in the DOE URL Portfolio



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## FEBEX In Situ Test

The full-scale *in situ* test is located in Grimsel, Switzerland, heating started in 1997 at 100 °C, as part of FEBEX (Full-scale Engineered Barrier Experiment) *(ENRESA, 2000)*.







#### In 2015, Dismantling of Heater #2



Extensive laboratory tests were carried out to characterize THMC properties of bentonite, concrete, steel liner and granite.

### Developing THMC Models for the In Situ Test

#### **Developing the model**

- Thermal model: Heat convection and conduction
- Flow model: Two-phase (gas and water) flow
- Mechanical model: Poro-elastic using state surface approach
- **Chemical model:** Aqueous complexation, surface complexation, cation exchange and minerals dissolution/precipitation



#### Testing the model with THMC data

Details are given in the poster by Zheng et al.

## Lessons Learned from the In Situ Test

- The *in situ*, 1:1 scale experiment proved to be very useful in terms of engineering aspects, process understanding, monitoring, sampling and modeling (Kober et al., 2017)
- Bentonite performed as expected:
  - Full saturation of entire bentonite barrier was not achieved in 18 years
  - Final dry density varies around 1.6 g/cm<sup>3</sup> depending on water content
  - Where bentonite became fully saturated, the swelling pressure reached the design value (around 5 MPa)
  - Clay minerals underwent minimal mineralogical changes
- International collaboration among several partner organizations was very beneficial (Kober et al., 2017)

### Lessons learned from Modeling the In Situ Test

### Understanding deepened and modeling capabilities improved

#### • Processes needed for modeling bentonite THM evolution:

- Thermal conduction and convection
- Multiphase flow
- Poro-elasticity
- Porosity and permeability changes due to swelling

#### • About geochemical evolution:

- Ion concentrations in pore water are high near the heater, which were largely shaped by transport processes, but also affected by minerals and cation exchange
- Alterations to carbonate minerals and gypsum happened in the entire bentonite barrier
- Alterations to clay minerals were moderate and mostly occurred near the heater, which cannot be verified by the data that have large measurement uncertainties

#### • Key to increase the robustness of our predictive models for bentonite:

- long-term measurements
- Multiple types of data

## **More Work is Ahead**

#### Knowledge gaps narrowed, but improvements are certainly warranted:

• Understanding geochemical evolution at interfacial areas: canister/bentonite, concrete/bentonite, granite/bentonite



- Constitutive relationships need to be tested with other conditions (e.g., higher temperature or different clays).
- Understanding could be deepened by multi-scale studies: pore-scale, laboratory and field scale

# The Effect of High Temperature (200 °C)

### **Motivation**

- Dual Purpose Canister disposal can lead to higher temperatures in the engineered and near-field natural barrier system
- Thermal limit of 100 °C for small PWR canisters might be too limiting

### Key knowledge gaps to be narrowed

- When bentonite evolves from partial saturation to full saturation at temperatures up to 200 °C, how does bentonite change hydrologically and mechanically (e.g., boiling temperatures, high pore pressure, high stress, gas transport, etc.)?
- What are the mineralogical alterations of bentonite in the short-term and longterm (e.g., illitization and loss of swelling capacity)?
- Are the models (including processes, constitutive relationships and parameters) developed for 100 °C suitable for high temperature conditions?

# Using explorative generic models, multi-scale experiments and field tests to address these questions

### Exploration with Generic Models (100 °C vs 200 °C)



### Model development

- Chemical model: aqueous complexation, minerals dissolution/precipitation and cation exchangeable
- Illitization was modeled as smectite dissolution and precipitation of illite: Smectite + 0.52H<sup>+</sup> + 0.63AlO<sub>2</sub><sup>-</sup> + 0.6K = illite + 0.26H<sub>2</sub>O + 0.08Mg<sup>+2</sup> + 0.33Na<sup>+</sup> + 0.5SiO<sub>2</sub>(aq)
- The reaction rate was calibrated against data from Kinnekulle bentonite, Sweden (Push and Madsen, 1995)
- Mechanical-chemical coupling was formulated via an extended linear swelling model or Dual structural Expansive Clay Model (BExM)

(Zheng et al., 2015; 2017)

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### Exploration with Generic Models (100 °C vs 200 °C)

Key finding (1): illitization occurs, temperature plays a key role and bentonite-host rock interaction is important



At early times, dissolution of k-feldspar supplies K for illitization; after about 3000 years, illitization in host rock stops and K is transported into bentonite which leads to very different illitization at points A and B

### Exploration with Generic Models (100 °C vs 200 °C)

# Key finding (2): Swelling stress decreases as a result of chemical changes and such decrease varies case by case

The geochemically induced swelling stress for Kunigel and FEBEX bentonite at points A and B for a "high T" scenario



	Kunigel-VI bentonite				FEBEX bentonite				
	Stress reduction by ion		Stress reduction by smectite		Stress red	duction	Stress reduction by		
					by ion				
					concentration		smectite		
	concentration		dissolution				dissolution		
	MPa	%	MPa	%	MPa	%	MPa	%	
Point A	0.07	7%	0.09	9%	0.006	0.1%	0.17	3.4%	
Point B	0.08	8%	0.45	45%	0.06	1.1%	0.6	12%	

### Multi-scale Experiments and Modeling for Better Understanding (1)

### A cylindrical bentonite column with a 200 °C heater in the middle



L. Zheng, Understanding EBS Coupled Processes and Mineral Alteration at High Temperature 17

### Multi-scale Experiments and Modeling for Better Understanding (2)

### Study chemical controls on smectite structure and swelling

# Displacement Load sensor sensor Load frame Valves

X-ray compatible oedometer

 $\mu$ XCT of pore development during hydration



#### Molecular predictions of swelling pressure



## A Planned Field Test: HotBENT (1)

A planned collaboration project, HotBENT, led by NAGRA (Switzerland), will conduct a joint experiment integrated with lab and modeling studies to evaluate buffer behavior at 150 °C to 200 °C.



### **Participating organizations:**

NAGRA (Switzerland ), DOE(USA), NWMO (Canada), NUMO (Japan), RWM (UK), SÚRAO (Czech Republic)

## A Planned Field Test: HotBENT (2)

### HotBENT modular design - example



### **Timeline for the HotBENT experiment**

	2018	2019	2020	2021	2022	2023	2024	2025
Phase 1. Detailed design phase								
Phase 2. Offsite preparatory activities								
Phase 3: On-site preparatory activities								
Phase 4: Emplacement								
Phase 5: Operation/Monitoring/Modelling								
Phase 6: Partial dismantling								
Phase 7: Continuation - remaining modules								

## **Integration with Generic Disposal R&D**

- Fundamental understanding of coupled processes at multiple scales
- Building robust constitutive relationships for coupled processes
- Developing advanced modeling tools
- Constructing multi-physics coupled process models
- Testing models with large scale experiments
- Supplying generic Performance Assessment (PA) models with reliable conceptual model and parameters
- Providing generic PA models with well-tested constitutive relationships
- Integrating process models into PA

#### Micro-structural analysis



Field Experiments



#### Generic PA Modeling



## Summary

- Participating large scale *in situ* tests (e.g. FEBEX *in situ* test) conducted by international collaborators significantly enhanced the understanding of the alteration of EBS and improved modeling capability
- Knowledge gaps narrowed, but more work is needed:
  - Models and experiments at higher temperature condition (e.g., HotBENT)
  - Multi-scale experiments and models
  - Integration with PA models

### Questions?



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